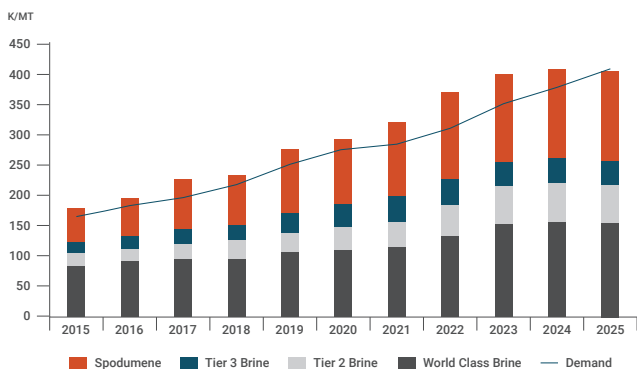




E3 metals Corp. is developing a new source of lithium from water reservoirs surrounding oil and gas fields in Alberta. It's called; Petro-Lithium.

E3 has secured the lithium rights to over 570,000 hectares covering the world class Leduc Reservoir, estimated to contain tens of billions of liters of lithium bearing brines with historic lithium concentrations averaging 80 mg/L.

GROWTH AND DEMAND OF LITHIUM - GLOBAL LCE SUPPLY AND DEMAND



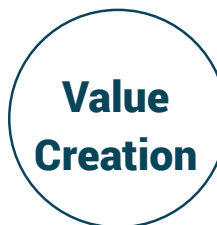
- Demand expected to increase 65% by 2020*
- Continual shift by automakers towards electric vehicles increases expected demand beyond projections
- Large scale battery projects, such as Los Angeles and Adelaide, and medium scale battery development, such as house and office, not included in demand projections



*Source: Canaccord and Roskill

- ↑ Large Reservoir
- ↑ Infrastructure
- ↑ Flow Rates
- ↑ Data

- ↓ Cost to Explore
- ↓ Risk
- ↓ Time to Resource
- ↓ Time to Commercialize

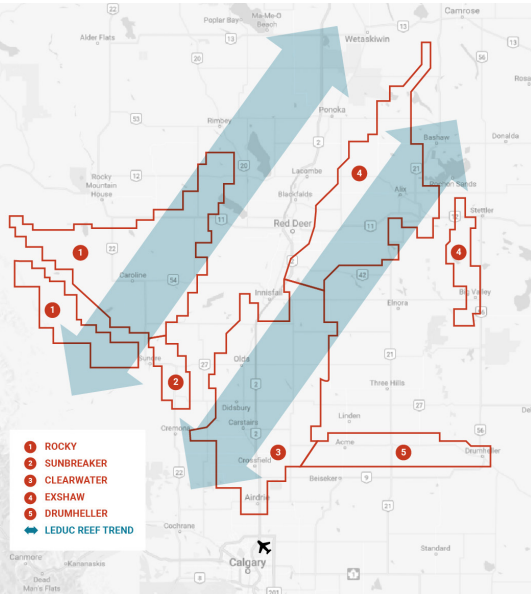


DEVELOPMENT PLAN

- 1 Initial Mineral Resource
FALL 2017
- 2 Expanding Mineral Resource and Developing Extraction Technology
EARLY TO MID-2018
- 3 Defining a Mineral Reserve and Construction of Pilot Plant
2018-2019



E3 ALBERTA LITHIUM PROJECTS



HIGHLIGHTS

- Massive Reservoir enriched with Lithium
- High Production Rates from Existing Infrastructure
- Low Cost Collection of Samples from Actively Producing Wells
- Initial 43-101 Mineral Resource This Fall, Short Timeframe – Low Cost
- The Right Expertise Moving the Project Forward, Management Team and Advisors
- 570,000 ha of Lithium Permitted Area
- Growing Supply/Demand Gap Due to the Significant Increase in the Lithium-Ion Battery Market
- Tight Share Structure and Compelling Valuation

KEY ADVANTAGES

- The industry in Alberta is 100% serviceable for E3 Metals and currently underutilized
- The entire project is located in easily accessible areas just north of Calgary with available roads, rail and power.
- Significantly less capital required for exploration and development due to existing infrastructure
- Shorter pathway to commercialization with less exploration required
- Wells are in place; well and fluid production database is readily accessible
- Producing wells currently generate over 98% Petro-Lithium brine over most of E3's permit areas

1. High flow rates + High capacity = High volume production possibilities

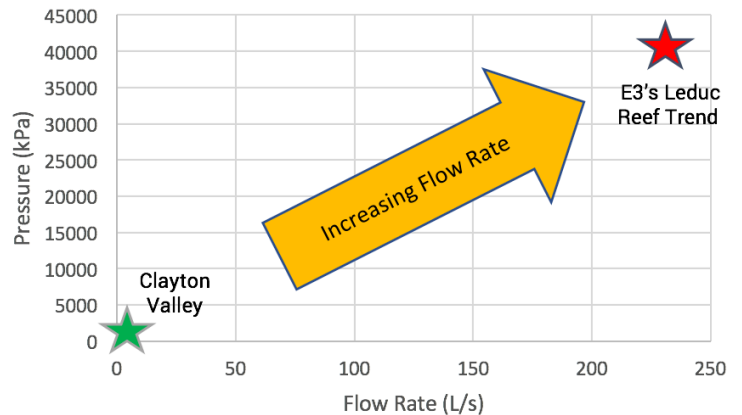
2. Emerging extraction processes deliver lithium

	Alberta Leduc (E3 Metals)	Clayton Valley (Pure Energy)
Depth to Top of Aquifer	2000-4000 m	175-500 m
Expected Pressure (kPa)	18,000-40,000 kPa	1,400-4,500 kPa
Expected Flow Rates	58-230 L/s ⁽¹⁾ (5,000-20,000 m ³ /d)	2-5 L/s ⁽²⁾ (170-430 m ³ /d)

1 - E3 Metals NI 43-101: May, 2017

2 - Pure Energy NI 43-101 PEA: Aug, 2017

Flow Rate vs. Pressure



TSXV: ETMC
FSE: OU7A
OTC: EEMMF

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CAPITAL STRUCTURE
Shares Outstanding:
15,404,687

KEY PEOPLE
Chris Doornbos,
President | CEO | Director
Paul Reinhart, Director
Jeremy Read, Director
Peeyush Varshney, Director
Mike O'Hara, Director

Debbie Lew, CFO
Kevin Reinhart, Advisor
Jean Croteau, Advisor
Alex Rothwell, Advisor